

# Nordic CCM SHF – meeting minutes

## DRAFT Version

February 6 2020, 10.00-12.00 (Web Conference)

Participants		
<b>CCM project</b> <ul style="list-style-type: none"><li>Ulrik Møller (Energinet)</li><li>Stefan Svensson (Svk)</li><li>Trond Jensen (Statnett)</li><li>Jussi Matilainen (Fingrid)</li><li>Ritva Hirvonen (Fingrid)</li><li>Pieter Schavemaker (E-Bridge Consulting, PM)</li></ul>	<b>NRA</b> <ul style="list-style-type: none"><li>Søren Søndergaard (Energitilsynet)</li></ul> <b>NEMO</b> <ul style="list-style-type: none"><li>Hilde Rosenblad (EMCO)</li><li>Bente Handegård (EMCO)</li><li>Ekaterina Moiseeva (EMCO)</li><li>Jwalith Desu (Nord Pool)</li><li>Matin Bagherpour (Nord Pool)</li></ul>	<b>Other participants</b> <ul style="list-style-type: none"><li>Heini Ruohosenmaa (Fortum)</li><li>Pekka Vile (Fortum)</li><li>Rickard Björström (Vattenfall)</li><li>Henrik Juhlin (Vattenfall)</li><li>Håkon Egeland (Statkraft)</li><li>Runa Haave Andersson (Statkraft)</li><li>Petteri Haveri (Energia)</li><li>Torbjörn Forsberg (E.ON)</li><li>Jim Hedin (E.ON)</li><li>Matias Kinnunen (UPM)</li><li>Karl Hartwig (E-CO)</li></ul>

Text in non-italics are statements, questions or claims from the person mentioned.

Text in italics are answers or comments provided by the person mentioned, or the project.

### 1. Questions and answers

Q: Hilde: Are the changes deriving from the ACER decision on the LT CCM?

A: *The ACER decision on the LT CCM was the trigger to amend the DA/ID CCM. As the window of opportunity was open, some additional amendments have been made, e.g. with regard to the economic efficiency test.*

Q: Hilde: Was the publication time in the CCM always at 11.00?

A: Yes.

Q: Hilde: Will you apply today's publication timeline or shift to 11.00?

A: *Trond: I assume that we stick to today's timeline.*

Q: Petteri: you removed the economic efficiency test; how will you decide whether or not to apply RAs?

A: *Non-costly RAs are always considered in the capacity calculation process. For the costly RAs it will be assessed whether they are available and can be utilized to increase the capacity on internal CNECs or internal combined dynamic constraints, and whether it is economically more efficient to apply redispatch or to submit the internal CNEC or internal combined dynamic constraint to the allocation mechanism without the impact of redispatch being reflected. The former proposal for the economic efficiency test required some information that is not available to TSOs. Most information is available in Euphemia though, and it may be an option to have Euphemia decide on the application of redispatch. Such a market-based application of costly RAs would require some follow-up work though, and is therefore one of the amendments foreseen 18 months after the go-live.*

Q: Petteri: How about internal CNEs and undue discrimination?

A: *The 70% rule is the commission's interpretation and implementation to cope with the notion of undue discrimination.*

Q: Petteri: Will Norway follow the 70% rule of the CEP as well?

A: *Trond: Norway adopted the 3<sup>rd</sup> energy package; the CEP is not yet legislation in Norway though. However, there is Regulation 714 which needs to be met, so there is an incentive to maximize cross-border capacity.*

Q: Håkon: We have to accept the decision taken (70% rule), and it would be best if this is applied by all the TSOs in the Nordic region.

A: *Trond: It is up to the regulator to decide what to apply.*

Q: Petteri: What will happen in the future with the ID capacity calculation?

A: *XBID is not able to cope with FB at this moment in time, yet the work has started to have this included (the Algorithm Methodology requires FB to be implemented in continuous trading by Aug 2023).*

Q: Petteri: It is unclear how ID is computed in the external parallel runs?

A: *For the ID gate opening (15.00, D-1), left-over capacity from the DA market will be provided to the ID market. After the DA market clearing, the DA FB domain is shifted by the DA market outcome, and an ATC extraction is performed to obtain the ID ATC capacities for the ID gate opening. It is this DA left-over capacity, that will be provided in the last 6 months of external parallel run.*

Q: Rickard: Is it somewhere stated that there are 6 months of ID capacities computed during external parallel run?

A: *This is not part of the CCM methodology, yet communicated to you in stakeholder meetings as a part of the discussion on the external parallel run. Based on the feedback from the TSO/RSC implementation project, our understanding is that we are able to provide you in the last six months of parallel run with ID capacities (i.e. DA left-over capacities).*