



# TSO reflection on open questions from previous stakeholder events

Nordic CCM Stakeholder Meeting  
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# Open questions received on July 1 (1/3)

## Question

Should the Social welfare be per area, not per country?

## Nordic TSOs answer

The market report contains the socio-economic welfare both per country and per bidding zone.



# Open questions received on July 1 (2/3)

## Question

Why is all CNEs then "scrambled"? Why not only the Swedish?

## Nordic TSOs answer

Only the names and the unique identifiers of the Swedish CNEs are anonymized.



# Open questions received on July 1 (3/3)

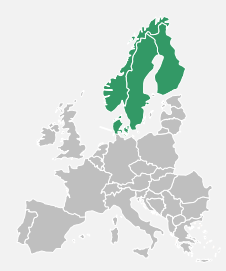
## Question

I think that the lost socio-economic welfare can be calculated by estimating on how much trades will be restricted and compare to the regulation bid ladders

## Nordic TSOs answer

In general, all congestions in a power systems entail a social welfare loss compared to a situation without any congestions. If capacity available for trading is maximized, with due respect to physical limitations in the grid, the only way to remove congestions is to invest (long term solution). Therefore, if a social welfare loss can be identified, one must look for the reason. If the reason is lack of physical capacity and not (short run) capacity calculation, this cannot be labeled as a social loss in the context of CCM.

If the stakeholders would like a more detailed answer, the Nordic TSOs will need more specifics related to this question.



# Open questions received on October 7 (1/3)

## Question

If there are long term nominations on the DC cables that connect the Nordic with the continent, these should shift the FB domain, is it right?

## Nordic TSOs answer

Yes, article 17 equation 10 in Nordic DA/ID CCM specifies how long-term nominations ('already allocated capacity' used in the DA/ID CCM) should be considered.



# Open questions received on October 7 (2/3)

## Question

Presuming LTTRs are of the type FTRs then it could not impact the model and if PTRs UIOSI then acquired capacity must be scheduled or otherwise given back to SDAC early in the morning on day D for D+1 period, thus logically no effect on "the domain", right?

## Nordic TSOs answer

Yes, Financial Transmission Rights (FTRs) and Physical Transmission Rights (PTRs) with Use-It-Or-Sell-It (UIOSI) are purely financial and will have no impact on the Nordic FB domain.



# Open questions received on October 7 (3/3)

## Question

Maybe not a question mark at all, but can it be assumed that the NTC/FB rules for min 70% cross zonal capacity will continue to apply for SIDC in the Nordics in a scenario with Nordic SDAC applying FB CCM?

## Nordic TSOs answer

Currently no. However, this might change due to future amendments of CACM and / or ACER recommendations.